

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 17/02/2007 06:00

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|--|------------------------|---|------------------------------------|
| Well Name Bream A18 | | | |
| Rig Name Rig 22 | | Company Imperial Snubbing Services | |
| Job Subcategory | | Plan Plug & Abandon | |
| Report Start Date/Time 16/02/2007 06:00 | | Report End Date/Time 17/02/2007 06:00 | Report Number 3 |
| AFE or Job Number 40000475 | Currency AUD | Total Original AFE Amount 995,000 | Total AFE Supplement Amount |
| Days Ahead/Behind 4.0 | | Daily Cost Total 83,142 | Cumulative Cost 190,889 |
| Management Summary Rerun DGLV and retest, OK. R/d HES and pack away. Install 3" BPV. N/d the tree. Nipple up 11" riser and Bop stack. Recover BPV and make up 3 1/2" landing joints. | | | |
| Activity at Report Time Shell test Bop's to 300/3000 psi for 5/5 minutes. | | | |
| Next Activity Unlock hanger and Un Jay from packer at 2229m. | | | |

Daily Operations: 24 HRS to 18/02/2007 06:00

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|---|------------------------|---|------------------------------------|
| Well Name Bream A18 | | | |
| Rig Name Rig 22 | | Company Imperial Snubbing Services | |
| Job Subcategory | | Plan Plug & Abandon | |
| Report Start Date/Time 17/02/2007 06:00 | | Report End Date/Time 18/02/2007 06:00 | Report Number 4 |
| AFE or Job Number 40000475 | Currency AUD | Total Original AFE Amount 995,000 | Total AFE Supplement Amount |
| Days Ahead/Behind 2.7 | | Daily Cost Total 85,033 | Cumulative Cost 275,922 |
| Management Summary Shell test BOP stack and riser, solid. Attempt to "J" out of the tubing hanger but unsuccessful. Slick line Lock open SSSV 446m. Rig up conductor line and and run a 2-1/2" Powercutter to cut the tubing at 2210m. Misfire. Pooh. | | | |
| Activity at Report Time Rih with 2.5" power cutter to cut tubing at 2210m. | | | |
| Next Activity Cut tbq. Rig down conductor line and Pooh with tubing to SSSV @ 446m | | | |

Daily Operations: 24 HRS to 19/02/2007 06:00

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|--|------------------------|---|------------------------------------|
| Well Name Bream A18 | | | |
| Rig Name Rig 22 | | Company Imperial Snubbing Services | |
| Job Subcategory | | Plan Plug & Abandon | |
| Report Start Date/Time 18/02/2007 06:00 | | Report End Date/Time 19/02/2007 06:00 | Report Number 5 |
| AFE or Job Number 40000475 | Currency AUD | Total Original AFE Amount 995,000 | Total AFE Supplement Amount |
| Days Ahead/Behind 3.0 | | Daily Cost Total 132,062 | Cumulative Cost 407,983 |
| Management Summary Cut tubing at 2210m. R/d Sch. Circulate well to clean sea water. Pooh to 449m break out SSSV make up 4" drill pipe and Rih to 2209m. Lay a 5 bbl 15.8 ppg balanced cement plug from 2216m to 2187m. Pressure test cement to 1000 psi for 15 min solid. Circulate well to ISW. Start pulling out of the hole with cementing string. Rig down cement equipment and back load to BBMT. | | | |
| Activity at Report Time Pooh with tapered cement string from 2185m. | | | |
| Next Activity Pooh to surface with Drill pipe and tubing. Nipple down Bop's. | | | |

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|---|------------------------|---|------------------------------------|
| Well Name Flounder A19A | | | |
| Rig Name Wireline | | Company Halliburton / Schlumberger | |
| Job Subcategory Gas Lift | | Plan Reconfigure gaslift valves | |
| Report Start Date/Time 16/02/2007 06:00 | | Report End Date/Time 17/02/2007 06:00 | Report Number 6 |
| AFE or Job Number 46000489 | Currency AUD | Total Original AFE Amount 215,000 | Total AFE Supplement Amount |
| Days Ahead/Behind | | Daily Cost Total 120,922 | Cumulative Cost 176,940 |
| Management Summary Run in hole with Schlumberger (after finding one of our old Logs from a previous job) with a 6 mtr 2-1/2" 5 spf 45 degree Pendulum Powerspiral Gun down to HUD, Perforate the interval from 3040.5 mtrs to 3046.5 mtrs MDKB and POOH. | | | |
| Activity at Report Time Running perforating Guns | | | |
| Next Activity Rig up on the A-13a | | | |

Daily Operations: 24 HRS to 16/02/2007 21:00

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|--|-----------------|---|------------------------------------|
| Well Name Flounder A13A | | | |
| Rig Name Wireline | | Company Halliburton / Schlumberger | |
| Job Subcategory | | Plan | |
| Report Start Date/Time 16/02/2007 15:00 | | Report End Date/Time 16/02/2007 21:00 | Report Number 1 |
| AFE or Job Number 46000489 | Currency | Total Original AFE Amount | Total AFE Supplement Amount |
| Days Ahead/Behind | | Daily Cost Total 12,786 | Cumulative Cost 12,786 |
| Management Summary Rig up on the well, pressure test as per the WellWork procedure, run in hole 3.8" Gauge Ring to establish where the damaged tubing is located. Found restriction at 107m MDKB. RIH with 3.7" LIB and took an impression showing some intrusion into the tubing but not definitive. Ran in hole with a 2.6" blind box and sat on the restricted area. Blind box fell through, and we pulled out of hole. | | | |
| Activity at Report Time Rig up on the A- 13 well. | | | |
| Next Activity Rig up on the A-22 | | | |

Daily Operations: 24 HRS to 17/02/2007 06:00

| | | | |
|---|------------------------|---|------------------------------------|
| Well Name Flounder A22 | | | |
| Rig Name Wireline | | Company Halliburton / Schlumberger | |
| Job Subcategory | | Plan Plug and secure | |
| Report Start Date/Time 16/02/2007 21:00 | | Report End Date/Time 17/02/2007 06:00 | Report Number 1 |
| AFE or Job Number 46000489 | Currency AUD | Total Original AFE Amount 80,000 | Total AFE Supplement Amount |
| Days Ahead/Behind | | Daily Cost Total 49,693 | Cumulative Cost 49,693 |
| Management Summary Rig-up on well, pressure test to 20mPa. Rig-up pump and start to bullhead the well. Pumped 130bbls and THP came up to 20Mpa so we bled down to approx 14Mpa and found a pocket of gas. | | | |
| Activity at Report Time Rig-up on well for pumping into tubing | | | |
| Next Activity Rig-down and prep for demob to BMB | | | |

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Well Name

Flounder A22

Rig Name

Wireline

Company

Halliburton / Schlumberger

Job Subcategory

Plan

Plug and secure

Report Start Date/Time

17/02/2007 06:00

Report End Date/Time

18/02/2007 06:00

Report Number

2

AFE or Job Number

46000489

Currency

AUD

Total Original AFE Amount

80,000

Total AFE Supplement Amount

Days Ahead/Behind

Daily Cost Total

31,297

Cumulative Cost

80,990

Management Summary

Run in hole and recover the SSSV, run in and set a 3.688" RN plug at 2918 mtrs, run in and open the SSD at 2895 mtrs however we couldn't get good jar action at the sleeve due to this black tar like substance, it has been decided to lubricate the well full of clean inhibited water and the same with P/A if necessary. Set SSSV, rig off the well and start packing for the move to BMB.

Activity at Report Time

Running in to recover the SSSV

Next Activity

Rig off the well and pack up for the move to BMB.